- Participants will be in "listen only" mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



## ANR Monthly Customer Update

JUNE 11,2025



Safety Moment

Dana Melton, Noms & Scheduling

Storage & Operational Update

Jorge Martinez, Operations Planning

Noms & Scheduling Update

Dana Melton, Noms & Scheduling



### Fireworks Safety

- Never allow children to handle
- Make sure to follow the laws
- Keep water nearby
- Light one at a time
- Never attempt to re-light
- Don't mix with alcohol or drug use



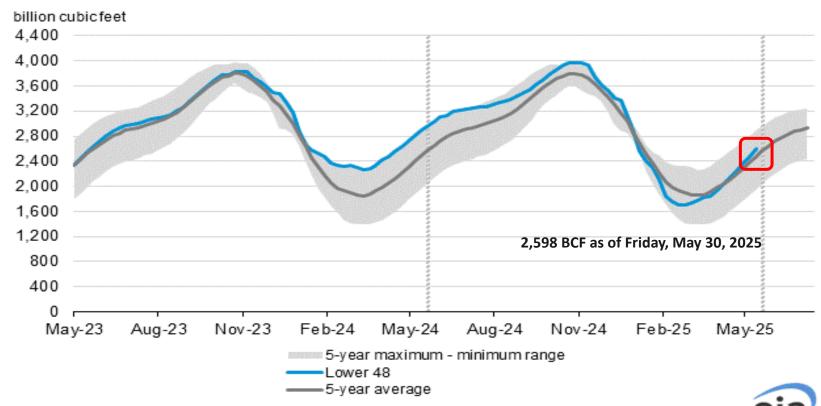
#### OPERATIONAL UPDATE

Jorge Martinez
Operations Planning



#### EIA storage position: The big picture

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



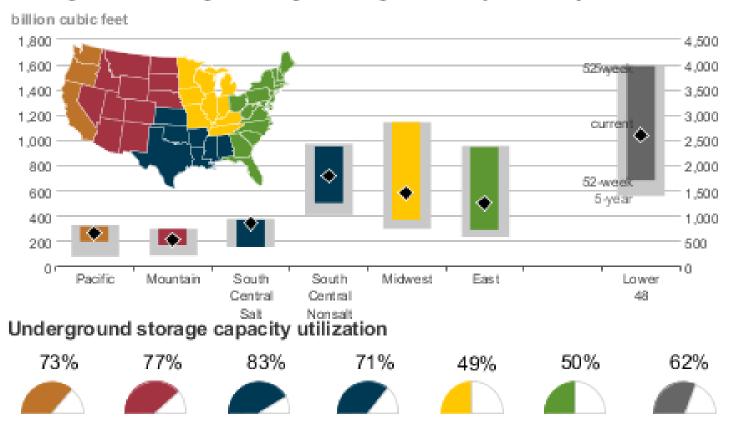
less than June 2024



above the five-year average

#### EIA storage position: The big picture

#### Underground working natural gas storage summary as of May 30, 2025



Lower 48

current: 2,598

5-year min: 1,382

5-year max: 3,972

52-week min: 1,698

52-week max: 3,972

Midwest

current: 579

5-year min: 293

5-year max: 1,141

52-week min: 364

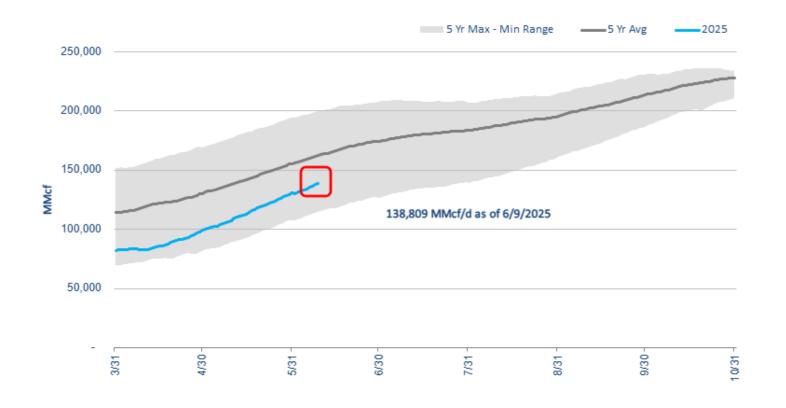
52-week max: 1,141

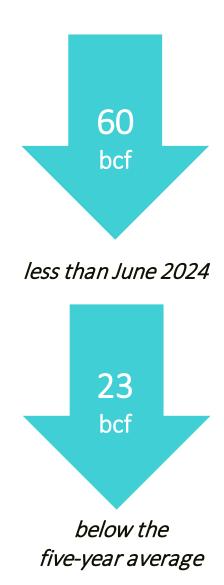
Source: U.S. Energy Information Administration



#### Storage position

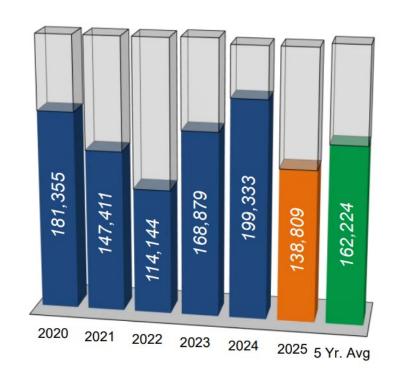
Working gas in underground storage compared with the five-year maximum and minimum





#### Storage operations

- From Monday, May 19<sup>th</sup> Monday, June 9<sup>th</sup> storage activity averaged an Injection rate of 1-Bcf/d. Daily activity varied from an Injection rate of 1.3-Bcf/d to an injection rate of 672-MMcf/d
- Storage capacity is at 56 percent, nearly 2 ½ months into injection season.
- ANR has met all firm customer demand for storage activity.
- There are currently no posted restrictions on storage activity.



Total Storage is 56% Full

#### Storage operations

- Storage activity is primarily on injection, but withdrawals are still possible.
- ANR will ensure sufficient injection capacity is maintained to meet firm injection demand.
  - When needed, sufficient withdrawal capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

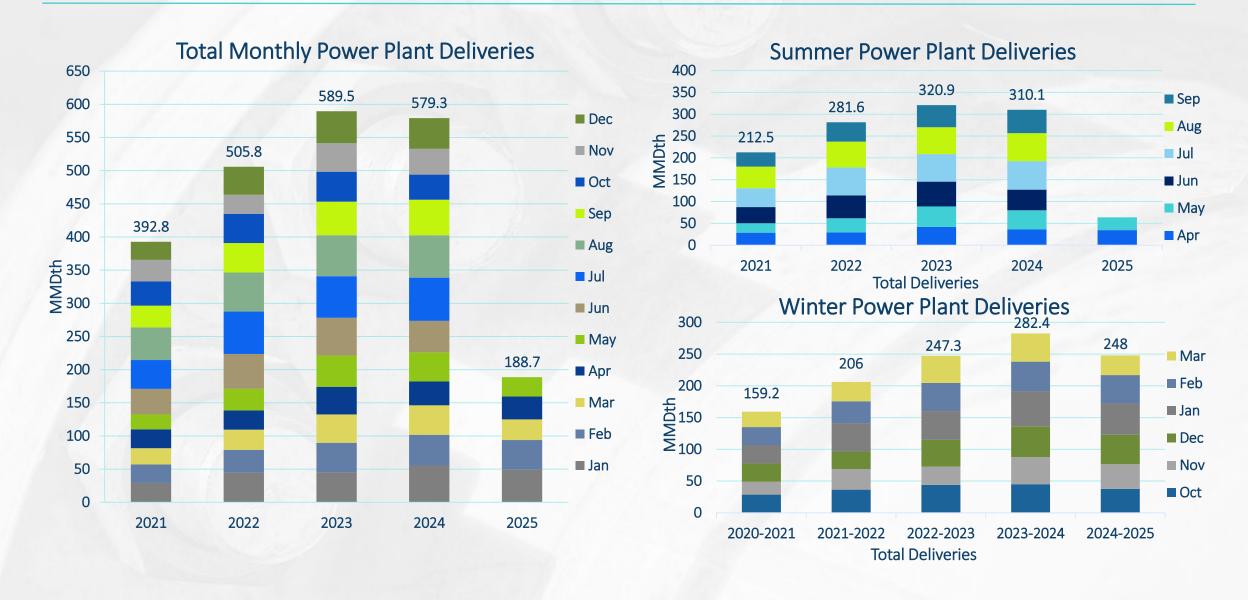


#### OPERATIONAL UPDATE

Jorge Martinez
Operations Planning



#### **ANR Monthly Deliveries to Power Plants**



#### ANR Peak Daily and Hourly Power Load by Season



### Capacity impacts (SW Area/Mainline)

			/IMcf/d)					ь	une														li	uly								
Dates	Area/Segment/Location	Impact	Avail	_										$\dashv$															, ,			
	Southwest Area & Mainline			11 12	13 14	15 16	17 18	19 20	0 21 2	22 23	24 25	26 27	28 29	9 30	1 2	3 4	5	6 7	8	9 10	11 12	13 14	15	16 17	7 18 :	19 20	21 22	23 2	4 25 2	6 27 2	8 29	0 31
	SWML Northbound (LOC #226630)																															
	ANR 0-100 ILI Birmingham to New Windsor CS MLV 39 to MLV																															
	45, ANR 0-100 MP 499.8 Pipeline Maintenance, ANR 0-100 MP																															
	166.56 Pipeline Maintenance, ANR 0-100 MP 357.9 Pipeline																															
6/9 - 6/16	Maintenance	131	575																													
	ANR 0-100 MP 499.8 Pipeline Maintenance, ANR 0-100 MP																															
	357.9 Pipeline Maintenance, ANR 1-100 MP 238.83 Pipeline																															
6/17 - 6/30	Integrity Maintenance	116	590																													
	EG Hill Northbound (LOC #226643)																															
6/22 - 6/30	ANR 1-485-1001 ILI Kelton to Gageby Creek CS	74	141																													
	Mooreland Northbound (LOC #9505448)																															
6/22 - 6/30	ANR 1-485-1001 ILI Kelton to Gageby Creek CS	71	135																													
	Custer Northbound (LOC #226644)																															
6/22 - 6/30	ANR 1-485-1001 ILI Kelton to Gageby Creek CS	7	33																													
	Palo Duro (LOC #438677)																															
6/22 - 6/30	ANR 1-485-1001 ILI Kelton to Gageby Creek CS	92	0																													
	Red River Interconnect (LOC #185837)																															
6/22 - 6/30	ANR 1-485-1001 ILI Kelton to Gageby Creek CS	125	0																													
	Wheeler Hidetown (LOC #490942)																															
6/22 - 6/30	ANR 1-485-1001 ILI Kelton to Gageby Creek CS	78	0																													
	Fort Elliott (LOC #1261065)																															
6/22 - 6/30	ANR 1-485-1001 ILI Kelton to Gageby Creek CS	281	0																													
	SWML Northbound (LOC #226630)																															
	ANR 0-100 MP 357.9 Pipeline Maintenance, ANR 1-100 MP																															
	238.83 Pipeline Integrity Maintenance	116	590																													
7/8 - 7/31	ANR 0-100 MP 300.99 Pipeline Maintenance, Alden TSA Upgrade	86	620																													

#### Capacity impacts (Market Area)

		Cap (N	/IMcf/d)						Jun																	Luke								
Dates	Area/Segment/Location	Impact	Avail	il					Jun	ie																July								
	Market Area & Storage			11	11 12 13	3 14 15	16 17	7 18 1	9 20 2	21 22	23 24	4 25	26 2	7 28	29 3	0 1	2	3 4	5	6 7	8	9 10	11 1	.2 13	14 19	16	17 18	19 20	21 22	23 24	25 26	5 27 2	28 29	30 31
	St. John Eastbound (LOC #226633)																																	
6/11 - 6/13	St. John Compressor Station Maintenance	400	925	5																														
	Marshfield/VGT Delivery (LOC #485885)																																	
6/1 - 6/30	Marshfield/Viking Interconnect Delivery	123	0																															
	Marshfield/VGT Receipt (LOC #28873)																																	
6/1 - 6/30	Marshfield/Viking Interconnect Receipt	190	160	)																														
	Marshfield/VGT Delivery (LOC #485885)																																	
7/1-7/31	Marshfield/Viking Interconnect Delivery	123	0																															
	Marshfield/VGT Receipt (LOC #28873)																																	
7/1-7/31	Marshfield/Viking Interconnect Receipt	190	160	)																														
	Janesville/NNG INT (LOC #28808)																																	
7/19 - 7/31	Janesville CS and ESD valve outage	FPO	FPO	)																														

#### Capacity impacts (SE Mainline & Area) June

		Cap (N	MMcf/d)						June	_														uly							
Dates	Area/Segment/Location	Impact	Avail						June	=													10	шу							
	Southeast Area & Mainline			11 1	12 13 1	4 15	16 17	18 19	20 21	1 22 2	3 24 2	5 26 2	27 28	29 30	1	2 3	4 5	6 7	8	9 10	11 12	13 14	4 15	16 17	18 19	20 21	22 23	24 2	5 26 2	7 28 29	30 31
	Delhi Southbound (LOC #1379345)																														
6/16 - 6/18	Sardis CS ESD Sys Insp USGO 1Y	290	924																												
	Shelbyville Southbound (LOC #9505527)																														
6/24 - 6/25	Shelbyville CS ESD Sys Insp USGO 1Y	332	709																												
	Defiance Southbound (LOC #226637)																														
6/24 - 6/25	Shelbyville CS ESD Sys Insp USGO 1Y	180	709																												
	Defiance Westbound (LOC #505605)																														
	Integrity Digs 1-504 MLV 84- MLV 85 MP119.36, MLV 83 - MLV	185																													
6/2 - 6/30	84 MP 91.54, MP99.12, MP102.73	105	500																												

### Capacity impacts (SE Mainline & Area) July

			MMcf/d)						June															Ju	lv							
Dates	Area/Segment/Location	Impact	Avail																													
	Southeast Area & Mainline			11 :	12 13 1	14 15	16 17	18 19	20 21	1 22 2	23 24	25 2	6 27 28	8 29 3	30 1	2 3	4	5 6	7	8 9	10 1	1 12 :	13 14	15 1	6 17	18 19	20 21	22 23	24 25	26 27	28 29	30 31
	Lake Arthur Southbound (LOC #505683)																															
TBD (1 day)	GRC Unit 2 Solar Taurus 70 Insp/Main 4K	228	850																													
	Patterson/Trunkline Del (LOC #40317)																															
7/9	Pattterson CS ESD VLV & Act Insp 1Y	94	0																													
	Patterson to Col Gulf (LOC #43613)			1																												
7/9	Pattterson CS ESD VLV & Act Insp 1Y	143	0																													
	Riverway (To Bridgeline) (LOC #42593)																															
7/9	Pattterson CS ESD VLV & Act Insp 1Y	250	10																													
	Shadyside/Sonat (Del) (LOC #10369)																															
7/9	Pattterson CS ESD VLV & Act Insp 1Y	377	110																													
	Avalon (LOC #38295)																															
7/9	Pattterson CS ESD VLV & Act Insp 1Y	110	0																													
	Shadyside/TGP (Del) (LOC #467240)																															
7/9	Pattterson CS ESD VLV & Act Insp 1Y	443	30																													
	ST Landry/FL INT (LOC #322625)																															
7/9	Pattterson CS ESD VLV & Act Insp 1Y	55	44																													
	Weeks ISLA/LIG PL (LOC #233620):																															
7/9	Pattterson CS ESD VLV & Act Insp 1Y	298	12																													
	Delhi Southbound (LOC #1379345)																															
7/23 - 7/31	1-501 Pipe Replacement MLV 14- 16	395	819																													
	Brownsville Southbound (LOC #1260569)																															
TBD (3 days)	Brownsville CS ESD Sys Inspection	239	988																													
	Cottage Grove Southbound (LOC #505614)																															
7/7 - 7/11	ILI 0-501 Ohio River to Madisonville CS	250	983																													
7/8	Celestine CS ESD Sys Insp USGO 1Y, VLV & Act Insp 1Y	270	963																													
7/22	Madisonville CS ESD VLV & Act Insp 1Y	268	965																													
7/28	Cottage Grove CS ESD VLV & Act Insp 1Y	296	937																													
TBD (2 days)	Celestine CS unit 9 Solar Mars Insp/Maint Was 4K	158	1075																													
TBD (1 day)	Madisonville CS unit 9 Recycle VLV/Act & Positio 1Y	183	1050																													
	Defiance Southbound (LOC #226637)																															
7/14 - 7/22	0-501 Defiance CS to Portland CS, MLV 63 to MLV 69	300	589	Î																												
	Defiance Westbound (LOC #505605)					Ì							Ì																			
	Integrity Digs 1-504 MLV 84- MLV 85 MP119.36, MLV 83 - MLV																															
7/1 - 7/31	84 MP 91.54, MP99.12, MP102.73	185	500																													

#### Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



#### NOMINATIONS & SCHEDULING UPDATE

Dana Melton Noms & Scheduling



#### **TC eConnects Updates**

ANR Pipeline is pleased to announce it will soon be launching TC eConnects, the new transactional system that will replace the GEMS application later this year. TC eConnects will provide an enhanced user experience, empowering customers to manage daily business activities more efficiently across all devices—computer, tablet, or smartphone.

In the months ahead, important information will be communicated regarding:

- System access requirements
- Training sessions and resources
- Key implementation timeline and transition dates

We are looking for customer that is interested to participate in testing TC eConnects, to please submit your information to our Customer Service: customerservicewest@tcenergy.com





#### **Scheduling Reminders**

- Always optimize your contract space by submitting all nominations for the Timely Cycle.
- When submitting a Retro Request Form, please have all of your approvals attached to your request
- Be mindful of ANR's retro process and guidelines (found under Quick Links on our EBB).

ANR makes every effort to accommodate:

Changes due to cuts made in error by ANR

Operator requested changes due to an error on the interconnect party's side

In-field storage transfers that do not violate applicable posted notices

ANR reserves the right to reject:

Requests to correct errors after a gas day has been scheduled

Requests to divert nominations cut during the normal scheduling cycle (e.g., rebalancing after the fact)

Requests to create a new nomination after the day/cycle is complete

Requests that are administratively burdensome, such as those that will affect multiple pooling contracts

ANR will not allow:

Any retro request to restore a nomination that was cut going through an area or to a location that was under constraint and subject to PCC cuts. This includes reallocating cuts due to PCC.

ANR enforces EPSQ limits

Nominations connected to a pipeline that does not enforce EPSQ are still subject to ANR limits. Mismatches that are created in this scenario should be addressed with the interconnecting pipeline or through an IPLS solution

Applies to Park and Loan activity as well as transportation

ANR reserves the right to reject EPSQ break requests on a not unduly discriminatory basis

# ANR customer assistance

- •••Please contact the ANR Noms & Scheduling team for customer assistance, including:
- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



