

Welcome to our ANR Monthly Customer Update!

- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



ANR Monthly Customer Update

JUNE 11, 2025



Agenda

Safety Moment

Dana Melton, Noms & Scheduling

Storage & Operational
Update

Jorge Martinez, Operations Planning

Noms & Scheduling Update

Dana Melton, Noms & Scheduling





Fireworks Safety

- Never allow children to handle
- Make sure to follow the laws
- Keep water nearby
- Light one at a time
- Never attempt to re-light
- Don't mix with alcohol or drug use



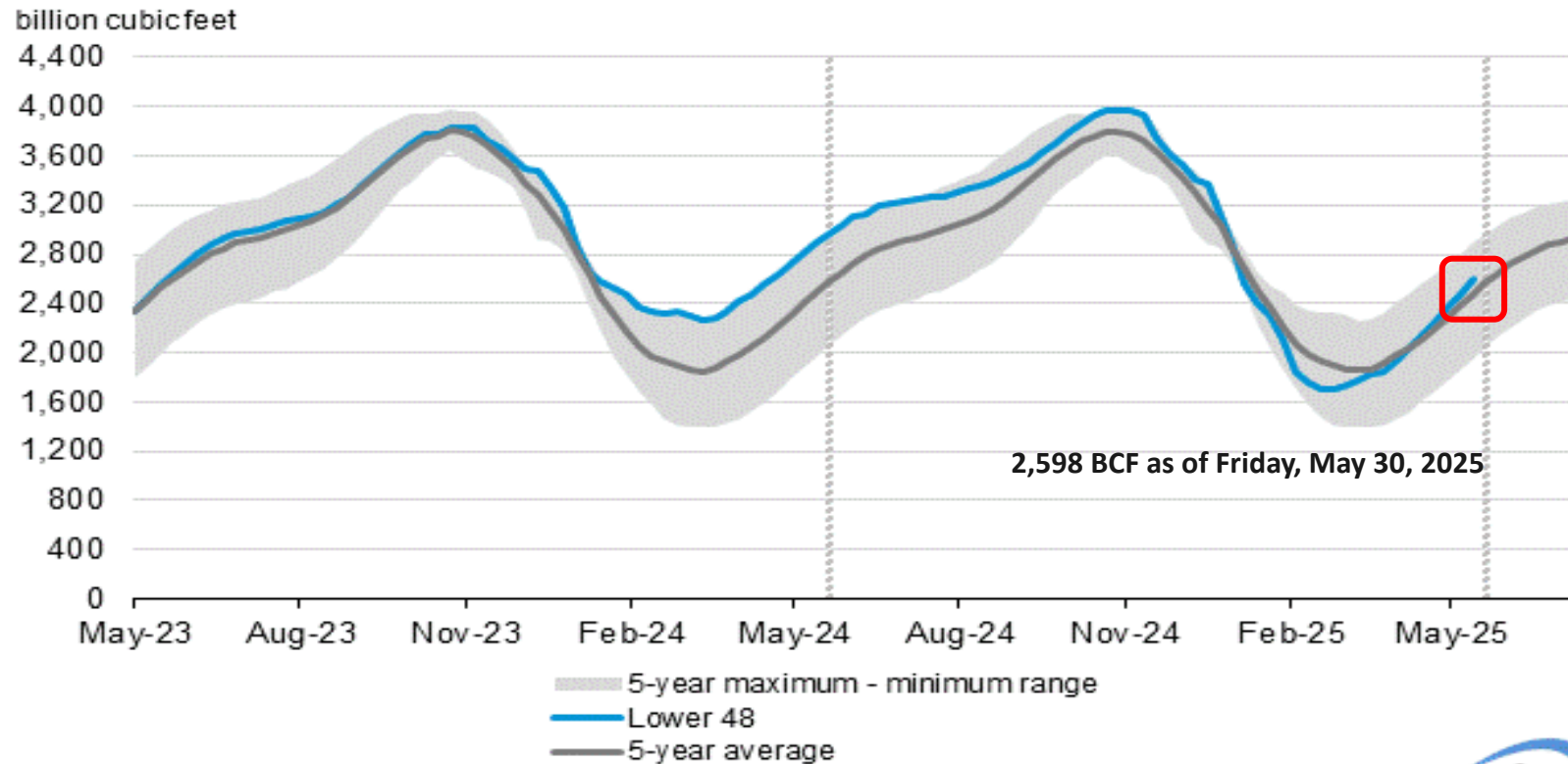
OPERATIONAL UPDATE

Jorge Martinez
Operations Planning



EIA storage position: The big picture

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



288
bcf

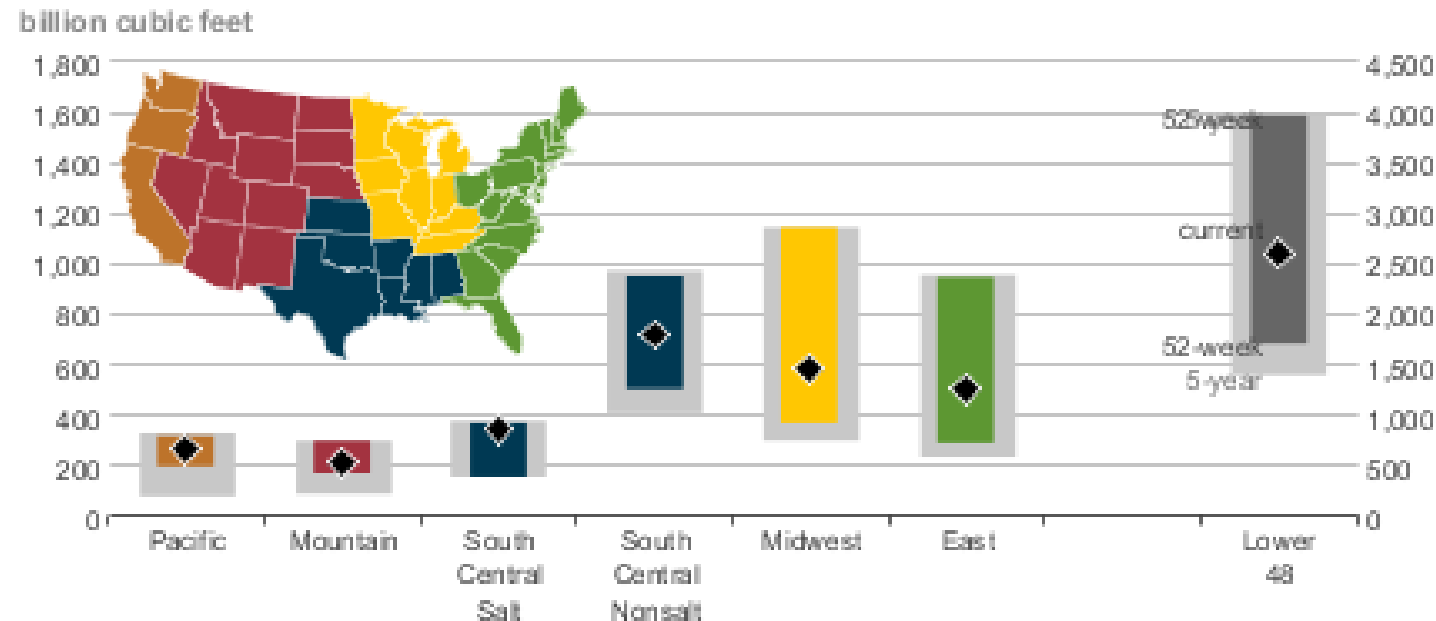
less than June 2024

117
bcf

*above the
five-year average*

EIA storage position: The big picture

Underground working natural gas storage summary as of May 30, 2025



Underground storage capacity utilization



Lower 48
current: 2,598
5-year min: 1,382
5-year max: 3,972
52-week min: 1,698
52-week max: 3,972

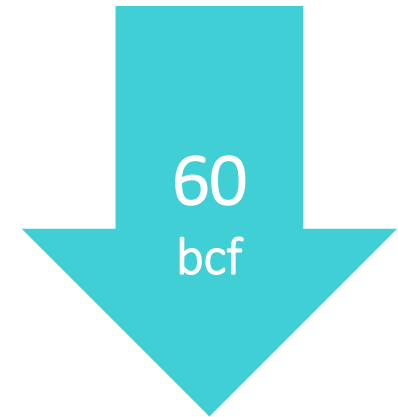
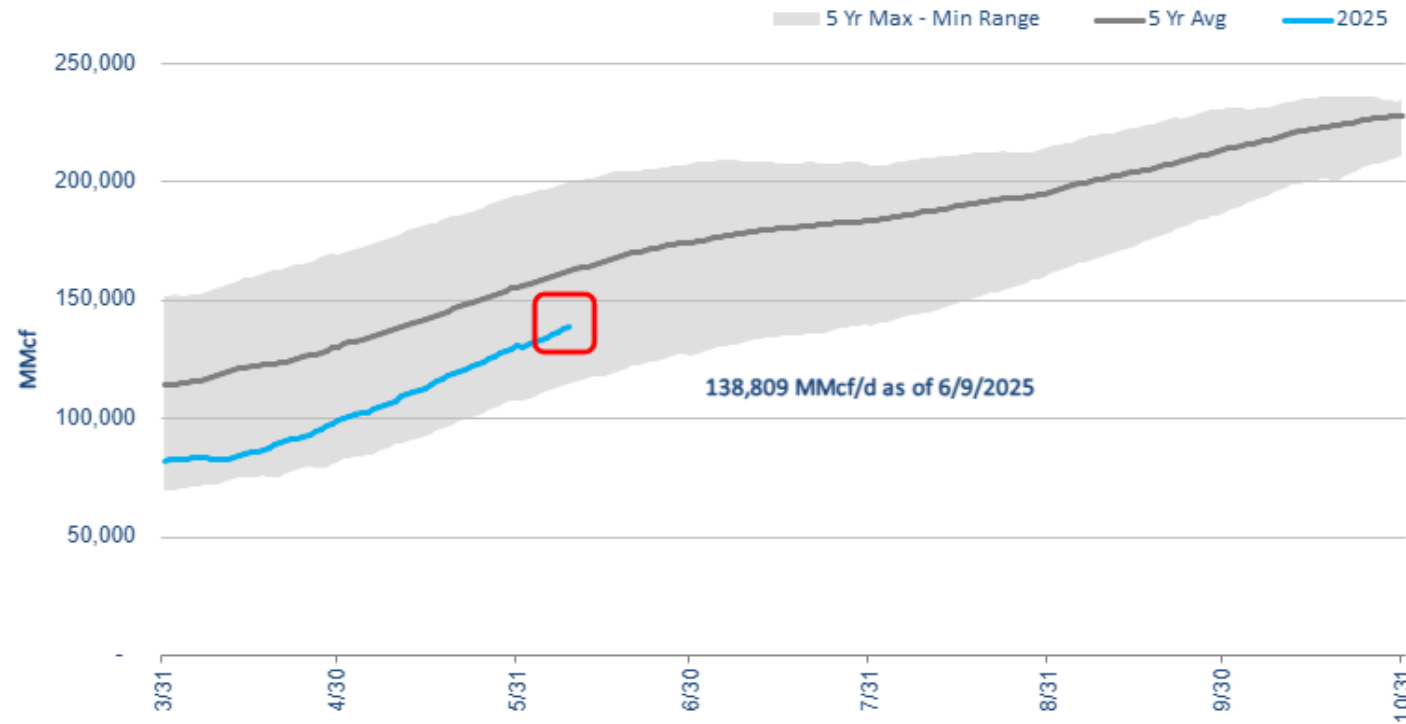
Midwest
current: 579
5-year min: 293
5-year max: 1,141
52-week min: 364
52-week max: 1,141

Source: U.S. Energy Information Administration

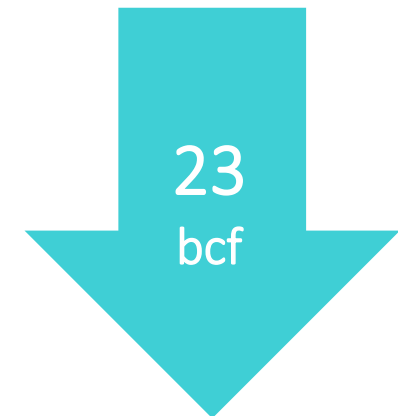


Storage position

Working gas in underground storage compared with the five-year maximum and minimum



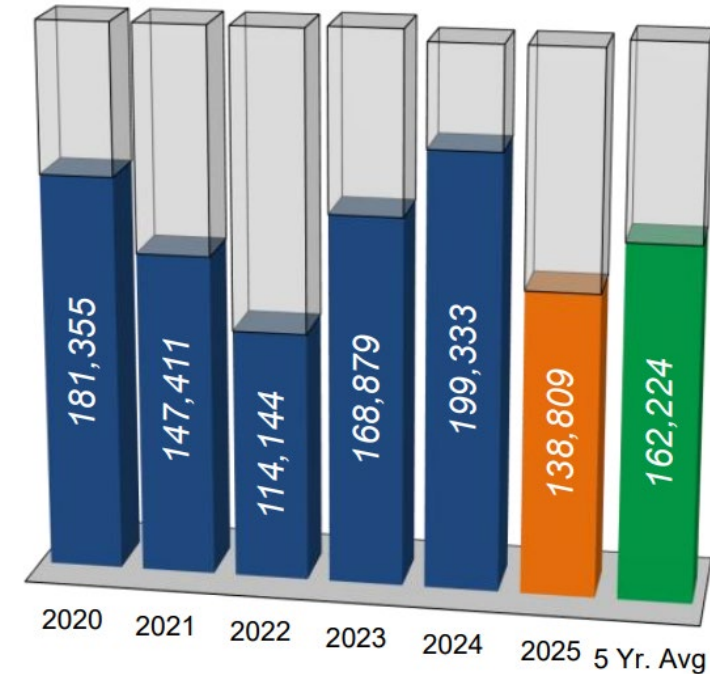
less than June 2024



*below the
five-year average*

Storage operations

- From Monday, May 19th – Monday, June 9th storage activity averaged an Injection rate of 1-Bcf/d. Daily activity varied from an Injection rate of 1.3-Bcf/d to an injection rate of 672-MMcf/d
- Storage capacity is at 56 percent, nearly 2 ½ months into injection season.
- ANR has met all firm customer demand for storage activity.
- There are currently no posted restrictions on storage activity.



**Total Storage is
56% Full**

Storage operations

- Storage activity is primarily on injection, but withdrawals are still possible.
- ANR will ensure sufficient injection capacity is maintained to meet firm injection demand.
 - ⌘ When needed, sufficient withdrawal capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

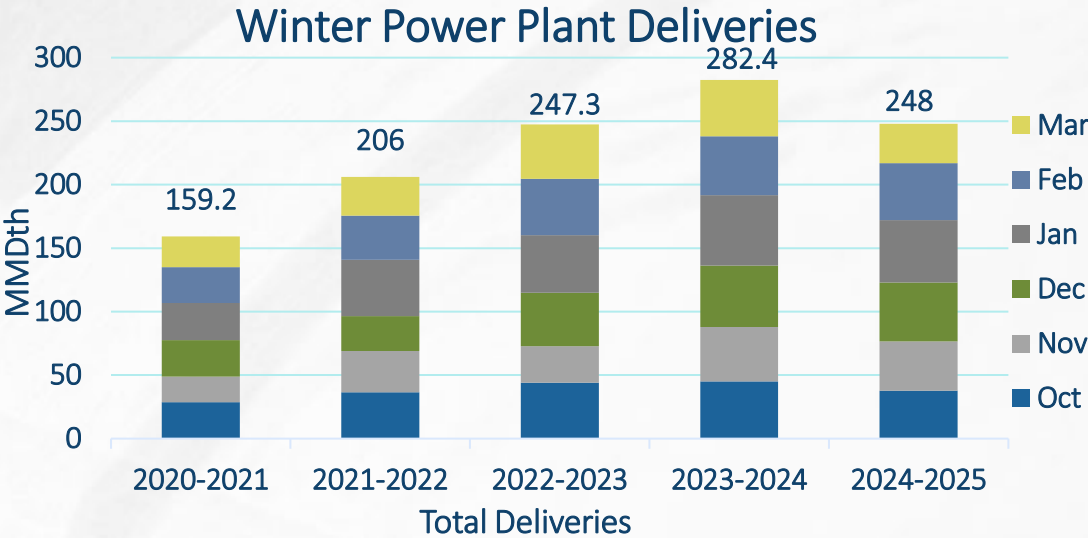
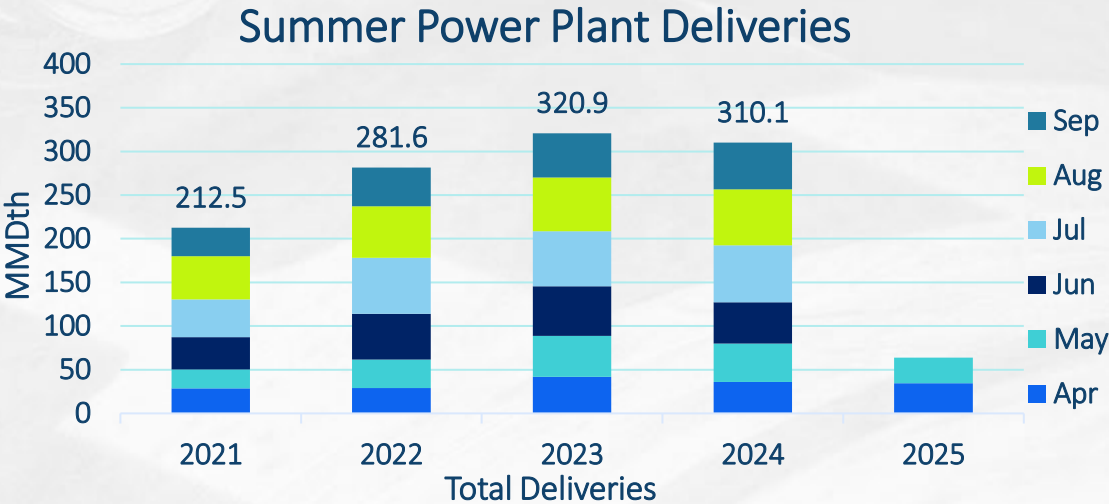
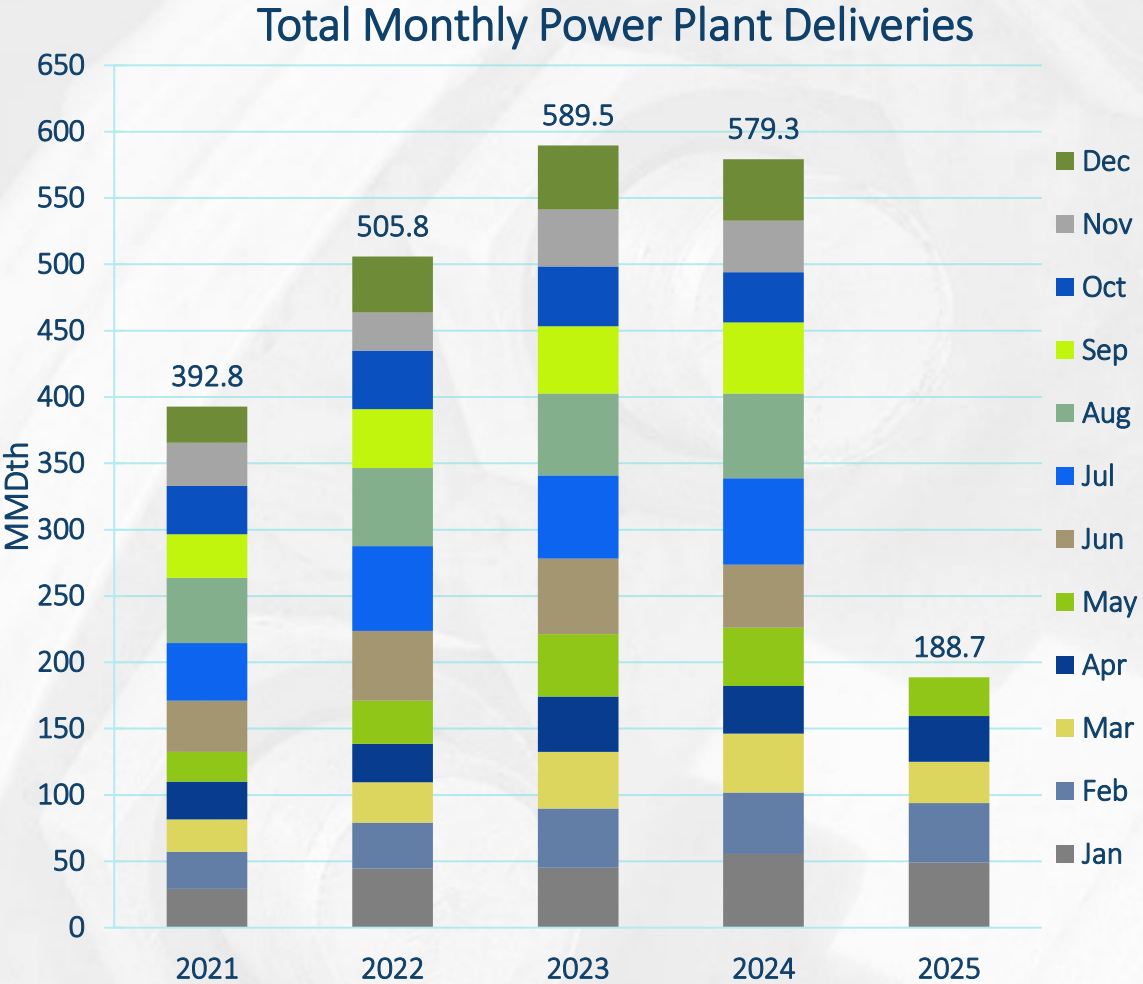


OPERATIONAL UPDATE

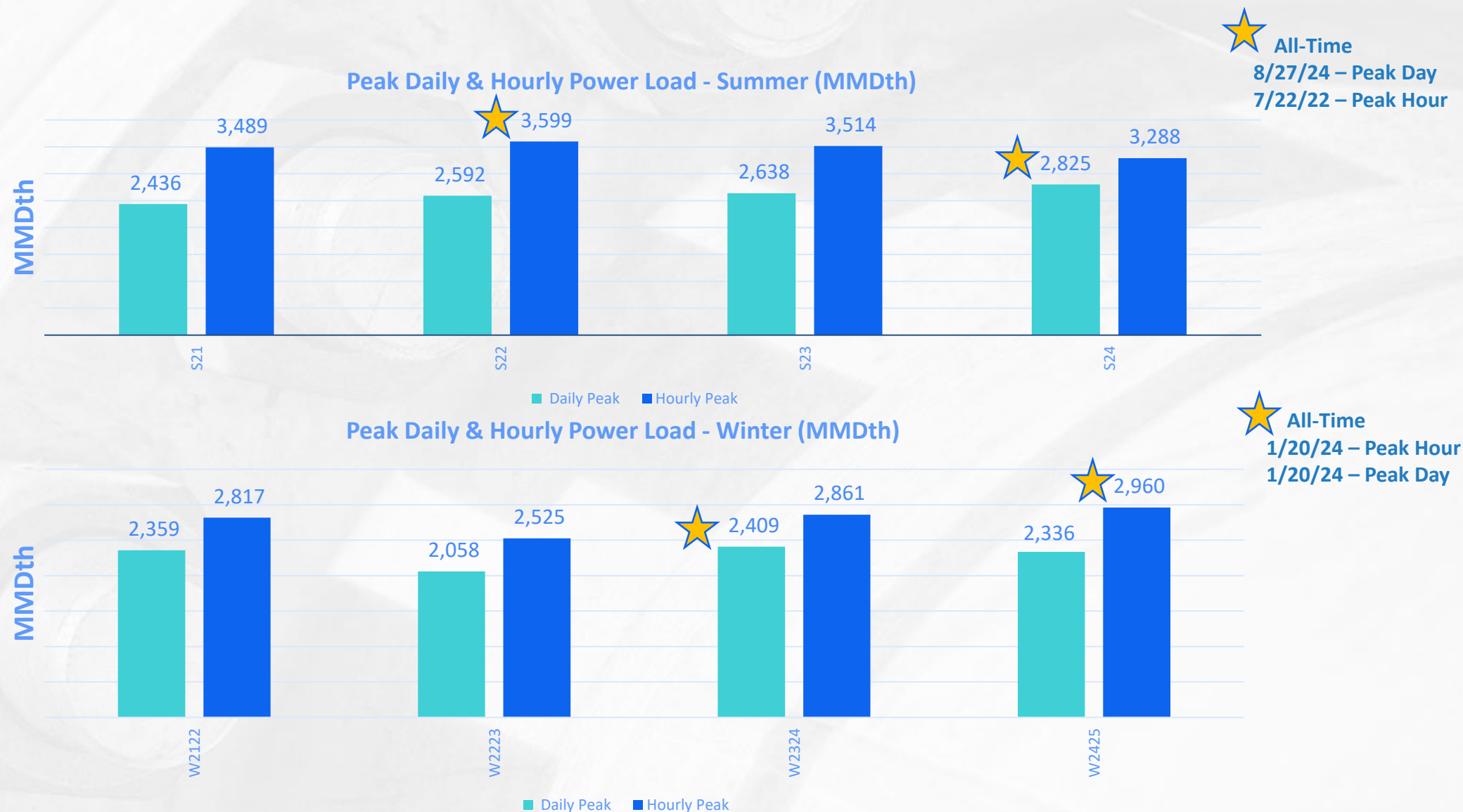
Jorge Martinez
Operations Planning



ANR Monthly Deliveries to Power Plants



ANR Peak Daily and Hourly Power Load by Season



Capacity impacts (SW Area/Mainline)

[illegible]

Capacity impacts (Market Area)

[illegible]

Capacity impacts (SE Mainline & Area) June

[illegible]

Capacity impacts (SE Mainline & Area) July

Cap (MMcf/d)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
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Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



NOMINATIONS & SCHEDULING UPDATE

Dana Melton
Noms & Scheduling



TC eConnects Updates

ANR Pipeline is pleased to announce it will soon be launching TC eConnects, the new transactional system that will replace the GEMS application later this year. TC eConnects will provide an enhanced user experience, empowering customers to manage daily business activities more efficiently across all devices— computer, tablet, or smartphone.

In the months ahead, important information will be communicated regarding:

- System access requirements
- Training sessions and resources
- Key implementation timeline and transition dates

We are looking for customer that is interested to participate in testing TC eConnects, to please submit your information to our Customer Service: customerservicewest@tcenergy.com



Scheduling Reminders

- Always optimize your contract space by submitting all nominations for the Timely Cycle.
- When submitting a Retro Request Form, please have all of your approvals attached to your request
- Be mindful of ANR's retro process and guidelines (found under Quick Links on our EBB).

ANR makes every effort to accommodate:

Changes due to cuts made in error by ANR

Operator requested changes due to an error on the interconnect party's side

In-field storage transfers that do not violate applicable posted notices

ANR reserves the right to reject:

Requests to correct errors after a gas day has been scheduled

Requests to divert nominations cut during the normal scheduling cycle (e.g., rebalancing after the fact)

Requests to create a new nomination after the day/cycle is complete

Requests that are administratively burdensome, such as those that will affect multiple pooling contracts

ANR will not allow:

Any retro request to restore a nomination that was cut going through an area or to a location that was under constraint and subject to PCC cuts. This includes reallocating cuts due to PCC.

- ANR enforces EPSQ limits

Nominations connected to a pipeline that does not enforce EPSQ are still subject to ANR limits. Mismatches that are created in this scenario should be addressed with the interconnecting pipeline or through an IPLS solution

Applies to Park and Loan activity as well as transportation

ANR reserves the right to reject EPSQ break requests on a not unduly discriminatory basis

ANR customer assistance

❖ Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



GROUP EMAIL

ANR_Noms_Scheduling@tcenergy.com

CustomerServiceWest@tcenergy.com



WEBSITE FOR THE ANRPL
TARIFF

ebb.anrpl.com

